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ID	Task Name	Duration	Start	Finish	Notes	Predecessors
0	Generic Transmission Network Load and Generator Connection Schedule	63.25 mons	Sun 1/01/23	Fri 5/11/27	Risks and Assumptions include:...	
1	Pre-Execution	21 mons	Sun 1/01/23	Fri 9/08/24		
2	Enquiry	3 mons	Sun 1/01/23	Fri 24/03/23		
3	Customer	0 days	Sun 1/01/23	Sun 1/01/23		
4	WP	1 wk	Mon 2/01/23	Fri 6/01/23		3
5	WP	0 days	Fri 6/01/23	Fri 6/01/23	Requires customer availability	4
6	WP	1 wk	Mon 9/01/23	Fri 13/01/23		5
7	Customer	2 wks	Mon 16/01/23	Fri 27/01/23	Acceptance of at least the enquiry scope	6
8	Customer	2 wks	Mon 16/01/23	Fri 27/01/23	Payment of at least the connection options assessment	6
9	WP	8 wks	Mon 30/01/23	Fri 24/03/23		8,7
10	Customer	0 days	Fri 24/03/23	Fri 24/03/23		9
11	Initiation	13.5 mons	Fri 24/03/23	Fri 5/04/24		
12	Customer	0 days	Fri 24/03/23	Fri 24/03/23	Confirm preferred connection option if enquiry phase was performed.	
13	WP	1 wk	Mon 27/03/23	Fri 31/03/23		12
14	Customer	2 wks	Mon 3/04/23	Fri 14/04/23	Application fee \$5,000 + GST	13
15	WP	4 wks	Mon 17/04/23	Fri 12/05/23	Within 20 business days.	14
16	WP, Customer	1 wk	Mon 15/05/23	Fri 19/05/23		15
17	WP	1 wk	Mon 22/05/23	Fri 26/05/23		16
18	Customer	2 wks	Mon 29/05/23	Fri 9/06/23		17
19	Customer	2 wks	Mon 29/05/23	Fri 9/06/23	Payment of the cost estimate is a condition precedent under the processing contract	17
20	WP	8 wks	Mon 12/06/23	Fri 4/08/23	Delete if not required	18,19
21	Customer	1 wk	Mon 7/08/23	Fri 11/08/23	Delete if not required	20
22	Customer	0 days	Fri 4/08/23	Fri 4/08/23	Update date/duration as required	15,20
23	WP	Complete Community Engagement and SEQT Assessment (if 2 wks required)	Mon 14/08/23	Fri 25/08/23		10,21
24	WP	Complete Steady State Studies	Mon 14/08/23	Fri 20/10/23	Delete if customer is choosing self-serve option	21,22
25	Customer	Complete Steady State Studies	Fri 11/08/23	Fri 11/08/23	Delete if WP is completing these studies. Update date/duration as required	22,21
26	WP	Complete Steady State Studies Validation	Mon 23/10/23	Fri 1/12/23	Delete if WP is completing these studies	24
27	WP	Complete Scope Definition	Mon 4/12/23	Fri 5/01/24		24,26
28	WP	Complete Grid Input Package	Mon 4/12/23	Fri 26/01/24		24,26
29	Customer	Submit GPS assessment, model and updated application	Fri 26/01/24	Fri 26/01/24	Delete if load project. Update date/duration as required	28
30	WP	Complete GPS Model Due Diligence and R0 Validation	Mon 29/01/24	Fri 5/04/24	Delete if load project. Completion prior to access offer strongly preferred	29
31	Customer	Submit Load model and updated application	Fri 1/12/23	Fri 1/12/23	Risk of re-work and scope change increases with delay...	24,26
32	WP	Complete Load Model Assessment	Mon 4/12/23	Fri 26/01/24	Delete if generation project. Update date/duration as required	31
33	Scoping	10.75 mons	Mon 12/06/23	Fri 5/04/24		
34	Customer	0 days	Fri 1/12/23	Fri 1/12/23	Update date/duration as required (Scope Definition step may be predecessor). Required before concept design to prevent rework	24,26
35	WP	2 wks	Mon 4/12/23	Fri 15/12/23	Update timings depending on project size	34
36	WP	3 mons	Mon 12/06/23	Fri 1/09/23	Engineering & Design	19
37	WP	16 wks	Mon 18/12/23	Fri 5/04/24	Update following PDA design categorisation	36,34,35
38	Planning	4.5 mons	Fri 5/04/24	Fri 9/08/24		
39	WP	0 days	Fri 5/04/24	Fri 5/04/24	6 to 8 mths. Major augmentation above \$41.2M require ERA Regulatory Test waiver or approval. Includes preparing submission, public consultation and ERA approval	37,30,32
40	WP	14 wks	Mon 8/04/24	Fri 12/07/24	Minister approval required for investments exceeding the prescribed amount under the Electricity Corporations Act 2005 - SECT68	37,39,30,32
41	Customer	1 mon	Mon 15/07/24	Fri 9/08/24	Conditions Precedent to be met within 8 months of Acceptance. No allowance is included here for this duration.	40
42	Customer	1 mon	Mon 15/07/24	Fri 9/08/24	This invoice amount will depend on whether Financial Close is achieved	40
43	Execution	30.25 mons	Mon 12/08/24	Fri 4/12/26		
44	Pre-Construction	6.25 mons	Mon 12/08/24	Fri 31/01/25		
45	WP	2.5 mons	Mon 12/08/24	Fri 18/10/24		42,32,30
46	WP	5 wks	Mon 21/10/24	Fri 22/11/24	Delete for loads? PSCAD model is still required regardless of EMT modelling requirement	45
47	WP	10 wks	Mon 25/11/24	Fri 31/01/25	Delete for loads? PSCAD model is still required regardless of EMT modelling requirement	46
48	WP	6 mons	Mon 19/08/24	Fri 31/01/25	Update estimate duration from scoping estimate	41,42,45FF,46FF,47FF
49	Construction & Commissioning	24 mons	Fri 31/01/25	Fri 4/12/26		
50	Customer	0 days	Fri 31/01/25	Fri 31/01/25	Update date/duration as required. e.g. Government and third party approvals, Land Access Rights, environmental and heritage approvals, community engagement deliverables, etc...	41,48

Project: Generic Transmission N
Date: Thu 19/06/25

