

# Network Billing Specification Change request #3 Part b

## Proposed Changes

20 October 2022



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## 1. Notice

To Electricity Industry Code Participants,

In accordance with section 5.3(a) of the SWIS Communication Rules, the following advises of Western Power's intention to make changes to its Network Billing Specification documentation<sup>1</sup> and upgrade its market facing systems. This Notice will be referenced herein as Network Billing Change Request #3-part b.

Under Network Billing Change Request #3, Western Power intends to update its Network Billing Specification documentation in-line with the improved invoice information associated with 12 month Rolling peak whereby a timestamp is being now provided.

This is a two-stage consultation process of which the first stage was to find out expression of interest from participants whether they are interested in the above change. Feedback received is that this is a desired change. Therefore, stage two of this consultation process is now in progress to proceed with this change.

All Code Participants are encouraged to review the detail of this notice and evaluate how the changes will / may impact their systems.

Western Power will be available to meet if requested to discuss questions that individual Code Participants may have. Please send meeting requests to [billing.networks@westernpower.com.au](mailto:billing.networks@westernpower.com.au).

The following schedule is proposed for Change Request #3-Part b.

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<sup>1</sup> <https://westernpower.com.au/media/3357/network-billing-build-pack-specification-20190628.pdf>

| Activity   | Date  |
|--|---|
| Issue Network Billing Change request #3 Notice           | 20 <sup>th</sup> October 2022                                   |
| Reminder Notice to Market Participants                   | 27 <sup>th</sup> October 2022                                   |
| Review & Comments by Market Participants                 | 3 <sup>rd</sup> November 2022 to 10 <sup>th</sup> November 2022 |
| Confirm Intention to Test                                | 10 <sup>th</sup> November 2022                                  |
| Western Power Prepare Test Schedule                      | 17 <sup>th</sup> November 2022                                  |
| Notice to Market Participants Test Closure               | 24 <sup>th</sup> November 2022                                  |
| Publish new version of the Network Billing Specification | 1 <sup>st</sup> December 2022                                   |
| Market Participant Testing                               | 8 <sup>th</sup> December 2022 to 22 <sup>nd</sup> December 2022 |
| Notice to Market Participants Test Closure               | 22 <sup>nd</sup> December 2022                                  |
| Market Participants Testing Acceptance                   | 22 <sup>nd</sup> December 2022                                  |
| Implementation Notice                                    | 29 <sup>th</sup> December 2022                                  |
| Implementation   | 5 <sup>th</sup> January 2022                                    |
| Go Live Implementation Notice                            | 12 <sup>th</sup> January 2022                                   |

Code Participants are invited to submit written comments on the proposed changes to [billing.networks@westernpower.com.au](mailto:billing.networks@westernpower.com.au) by no later than **16:00 WST Thursday 10<sup>th</sup> November 2022.**

## 2. Change Request #3

Network Billing Change Request #3 proposes amendments to **Appendix B: Tariff Component Codes** of the Network Billing Specification documentation to include the:

- Insertion of timestamp for 'Billed 12-month Rolling Peak' information lines on the RT05 and RT06 services

### 3. Proposed Change

| 4.1   | <b>Section</b>  | Appendix B: Tariff Component Codes                 | <b>Amendment Type</b> | Addition |                               |                  |           |   |           |  |
|---|---|--|-----------------------|----------|-------------------------------|------------------|-----------|---|-----------|--|
|   | <b>Description</b>                                    | Introduction of two Network Tariff Component Codes |                       |          |                               |                  |           |   |           |  |
|   | <b>Proposed Amendment</b>                             |  |                       |          |                               |                  |           |   |           |  |
| <p>The proposed addition of two new Network Tariff Component Codes is shown in the table below.</p>   |   |  |                       |          |                               |                  |           |   |           |  |
| <table border="1"> <thead> <tr> <th>Network Tariff Component Code</th> <th>Line Description</th> </tr> </thead> <tbody> <tr> <td>RT05-I-PT</td> <td>High Voltage Metered Demand - Info – Demand Peak Time</td> </tr> <tr> <td>RT06-I-PT</td> <td>Low Voltage Metered Demand - Info - Demand Peak Time</td> </tr> </tbody> </table>  |   |  |                       |          | Network Tariff Component Code | Line Description | RT05-I-PT | High Voltage Metered Demand - Info – Demand Peak Time | RT06-I-PT | Low Voltage Metered Demand - Info - Demand Peak Time |
| Network Tariff Component Code   | Line Description                                      |  |                       |          |                               |                  |           |   |           |  |
| RT05-I-PT   | High Voltage Metered Demand - Info – Demand Peak Time |  |                       |          |                               |                  |           |   |           |  |
| RT06-I-PT   | Low Voltage Metered Demand - Info - Demand Peak Time  |  |                       |          |                               |                  |           |   |           |  |
| <p>These codes are proposed to be introduced to assist with Code Participant’s validating charges for the Low Voltage Meter Demand (LVMD/RT06) and High Voltage Meter Demand (HVMD/RT05) tariffs by providing the rolling 12-month peak demand information used in the calculation of these tariff charges.</p> <p><b><i>See below the format of the code</i></b></p> <p>See below sample from Vendor on which part the Demand Peak Time will be included in the invoice XML file:</p> <p>(a) additional info line in the Detail Charges to indicate Demand Peak Time</p> |   |  |                       |          |                               |                  |           |   |           |  |

(b) the tariff will have an additional component code – example HVMD tariff will have additional component code RT05-I-PT

```
<TariffComponentCode>RT05-I-PT</TariffComponentCode>  
<ReadingType>A</ReadingType>  
<LineDescription>High Voltage Metered Demand - Info - Demand Peak Time</LineDescription>  
<Measurement>  
  <Quantity>201801141930.00000</Quantity>  
  <Unit>EA</Unit>  
</Measurement>
```

(c) the timestamp value is displayed in NUMERIC value