

# Western Power Wholesale Electricity Market

Procedure Change Report:  
NEPC\_2025\_01 Determining Loss Factors  
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# 1. Background

The publication of this Procedure Change Report and the accompanying Wholesale Electricity Market Procedure (WEM Procedure) completes the Procedure Change Process conducted by Western Power to consider proposed amendments to the WEM Procedure: Determining Loss Factors under the Electricity System and Market Rules (**ESM Rules**).

Clause 2.27.17 of the ESM Rules requires that Western Power must document in a WEM Procedure the standards, methodologies, classification systems and procedures to be used in determining Loss Factors.

Western Power must publish, together with the final WEM Procedure, a summary of the submissions received and the response of Western Power to issues raised in those submissions under clauses 2.10 & 1.43.7 of the ESM Rules.

## 1.1 Procedure change process and timetable

On the 30<sup>th</sup> October 2025 Western Power published the Procedure Change Proposal NEPC\_2025\_01 and issued a call for submissions. The proposal was progressed using the Procedure Change Process outlined in section 2.10 of the ESM Rules with submissions required by 27<sup>th</sup> November 2025.

## 2. Proposed Procedure Change

### 2.1 Detail of the proposed procedure change

Western Power has amended the WEM Procedure: Determining Loss Factors to:

- Standardise terminology across all WEM regulatory documents.
- Improve the efficiency of the Facility registration process.
- Reduce the risk of non-compliance by allowing additional time for DLF calculations.

These changes were developed in response to feedback from Market Participants and to ensure alignment with clause 2.27 of the *Electricity System and Market Rules*. Market Participants were invited to provide written submissions on the proposed amendments, and we welcomed suggestions to further enhance the procedure or better support the State Electricity Objective, as outlined in section 3A of the *Electricity Industry Act 2004*. This update ensures compliance with the ESM Rule implemented on 7 October 2024.

The term "Connection Point" will be replaced with "Measurement Point" throughout the WEM Procedure to ensure consistency with clause 2.27 of the ESM Rules. The current WEM Procedure refers to "Connection Point" which no longer exists as per amending rules set out in the instrument's (ESM Rules 2024: Miscellaneous Amendment No 3) point 6 of Schedule 1 <sup>1</sup>.

The changes reflect that the notification period referenced in clause 4.5.3 of the WEM Procedure be amended to allow Market Participants 15 business days, instead of 10 business days, to notify Western Power of an eligible Measurement Point requiring an individual DLF calculation

### 2.2 Proposed drafting

Western Power published a draft of the proposed Procedure for consultation. A clean version and a version with changes marked up are available on [The Wholesale Electricity Market and Market Information Management](#) /or [Community consultation](#)

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<sup>1</sup> [https://www.wa.gov.au/system/files/2024-10/miscellaneous\\_amendments\\_no\\_three\\_wholesale\\_electricity\\_market\\_amending\\_rules\\_ministerial\\_instrument\\_pdf.pdf](https://www.wa.gov.au/system/files/2024-10/miscellaneous_amendments_no_three_wholesale_electricity_market_amending_rules_ministerial_instrument_pdf.pdf)

### **3. Consultation process**

#### **3.1 Market Advisory Committee**

In accordance with the Coordinator's WEM Procedure: Procedure Administration, Western Power notified all members of the Market Advisory Committee (MAC) of the publication of the Procedure Change Proposal within one Business Day of publishing the Procedure Change Proposal.

A response was not received from the MAC and a MAC Meeting was not convened.

#### **3.2 Submissions received during consultation period**

Western Power published the Procedure Change Proposal on 30 October 2025 and invited Market Participants to provide submissions on the proposed amendments. The submission period commenced on 30 October 2025 and closed on 27 November 2025. During this period, no submissions were received. As a result, there were no additional amendments or feedback incorporated into the Procedure.

## **4. Western Power Assessment**

### **4.1 Consistency with Electricity Industry Act 2004, ESM Regulations, ESM Rules and State Electricity Objective**

Western Power considers that the revised Procedure is consistent with the:

- Electricity Industry Act 2004 (WA).
- ESM Regulations.
- ESM Rules; and
- State Electricity Objective.

### **4.2 Proposed date and time of the commencement of the Procedure**

Western Power proposes the amended Procedure commence at 8:00 am 23<sup>rd</sup> December, which in Western Power's opinion, allows sufficient time after the date of publication of this Procedure Change Report for Rule Participants to implement any changes required. The revised Procedure can be found on the WEM Website at <https://www.westernpower.com.au/about/community/community-consultation/>