

## **NCESS Expression of Interest Q&A :**

### **WS5323348107 Network Support Services for Byford Peak Demand Services**

#### **Question 1:**

Will all necessary approvals be required to be issued by the date of submission or can there be a clear pathway to necessary approvals and the approvals will be a CP to the NCESS agreement? e.g. environmental and connection approvals. ESM Rule 3.11B.10(b) suggests approvals must be in place, but this NCESS service period starts in over a year which is sufficient time to obtain any necessary approvals. (also this NCESS process has been labelled an EOI – so not sure if it is an NCESS request or just an EOI). Is it possible to submit an “alternative” proposal that has the approvals as a CP?

#### **Answer 1:**

Confirming this is an EOI and will be followed by a formal Request for Tender after an assessment of the EOI responses.

In terms of relevant approvals, (connections, land access, environmental etc..) these will need to be in place prior to the contract start date and form part of the Conditions Precedent. Western Power welcomes all proposals aligned to the draft service specification shared under the EOI.

#### **Question 2:**

Can you please provide a list of distribution feeders that are deemed "electrically connected" to the Byford substation?

#### **Answer 2:**

All distribution feeders connected to Byford substation are eligible under this event.

A list of the feeders is as follows:

BYF 503.0 ALEXANDER RMU

BYF 510.0 HIGHWAY NORTH

BYF 505.0 L19 SOUTHWEST HWY

BYF 504.0 L54 SOUTHWEST HWY

BYF 508.0 843 SOUTHWEST HWY

BYF 515.0 ALEX. FDR. RMU A/L19 SWH

BYF 523.0 L4085 SUNRAYS ST

BYF 524.0 L8004 ALEXANDER RD

BYF 527.0 L201 BUTCHER RD