

Network Billing Specification Change request #3 Part C

Proposed Changes

12 January 2023



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1. Notice

To Electricity Industry Code Participants,

In accordance with section 5.3(a) of the SWIS Communication Rules, the following advises of Western Power's intention to make changes to its Network Billing Specification documentation¹ and upgrade its market facing systems. This Notice will be referenced herein as Network Billing Change Request #3-Part C.

Under Network Billing Change Request #3, Western Power intends to update its Network Billing Specification documentation in-line with the improved invoice information associated with 12 month Rolling peak whereby timestamp is being now provided.

This is a two-stage consultation process of which the first stage was to find out expression of interest from participants whether they are interested in the above change. Feedback received is that this is a desired change. Therefore, stage two of this consultation process is now in progress to proceed with this change.

All Code Participants are encouraged to review the detail of this notice and evaluate how the changes may impact their systems.

Western Power will be available to meet if requested to discuss questions that individual Code Participants may have. Please send meeting requests to billing.networks@westernpower.com.au.

The following schedule is proposed for Change Request #3-Part C.

¹ <https://westernpower.com.au/media/3357/network-billing-build-pack-specification-20190628.pdf>

Activity	Date
Issue Network Billing Change request #3 Notice	20 th October 2022
Reminder Notice to Market Participants	27 th October 2022
Review & Comments by Market Participants	3 rd November 2022 to 10 th November 2022
Confirm Intention to Test	10 th November 2022
Western Power Prepare Test Schedule	17 th November 2022
Notice to Market Participants Test Closure	24 th November 2022
Issue Network Billing Change Request #3C Notice	9 th January 2023
Market Participant Testing	16 th January 2023 to 30 th January 2023
Notice to Market Participants Test Closure	22 nd February 2023
Market Participants Testing Acceptance	31 st January 2023
Implementation Notice	28 th February 2023
Implementation	4 th March 2023
Go Live Implementation Notice	7 th March 2023

2. Change Request #3

Network Billing Change Request #3C proposes amendments to **Appendix B: Tariff Component Codes** of the Network Billing Specification documentation to include the:

- Insertion of timestamp for 'Billed 12-month Rolling Peak' information lines on the RT05 and RT06 services

3. Proposed Change

4.1	Section	Appendix B: Tariff Component Codes	Amendment Type	Addition						
	Description	Introduction of two Network Tariff Component Codes								
	Proposed Amendment									
<p>The proposed addition of two new Network Tariff Component Codes is shown in the table below.</p> <table border="1"> <thead> <tr> <th>Network Tariff Component Code</th> <th>Line Description</th> </tr> </thead> <tbody> <tr> <td>RT05-I-PHT</td> <td>High Voltage Metered Demand - Info – Rolling 12-Month Time</td> </tr> <tr> <td>RT06-I-PHT</td> <td>Low Voltage Metered Demand - Info – Rolling 12-Month Time</td> </tr> </tbody> </table> <p>These codes are proposed to be introduced to assist with Code Participant’s validating charges for the Low Voltage Meter Demand (LVMD/RT06) and High Voltage Meter Demand (HVMD/RT05) tariffs by providing the rolling 12-month peak demand information used in the calculation of these tariff charges.</p> <p><i>See below the format of the code</i></p> <p>See below sample from Vendor on which part the Demand Peak Time will be included in the invoice XML file:</p> <ul style="list-style-type: none"> (a) additional info line in the Detail Charges to indicate Demand Peak Time 					Network Tariff Component Code	Line Description	RT05-I-PHT	High Voltage Metered Demand - Info – Rolling 12-Month Time	RT06-I-PHT	Low Voltage Metered Demand - Info – Rolling 12-Month Time
Network Tariff Component Code	Line Description									
RT05-I-PHT	High Voltage Metered Demand - Info – Rolling 12-Month Time									
RT06-I-PHT	Low Voltage Metered Demand - Info – Rolling 12-Month Time									

(b) the tariff will have an additional component code – example HVMD tariff will have additional component code RT05-I-PHT

```
<TariffComponentCode>RT05-I-PHT</TariffComponentCode>  
<ReadingType>A</ReadingType>  
<LineDescription>High Voltage Metered Demand - Info - Rolling 12-Month Time</LineDescription>  
<Measurement>  
  <Quantity>201801141930.00000</Quantity>  
  <Unit>EA</Unit>  
</Measurement>
```

(c) the timestamp value is displayed in NUMERIC value