Draft NCESS Service Specification

South West Interconnected System (SWIS) Network Support

Public

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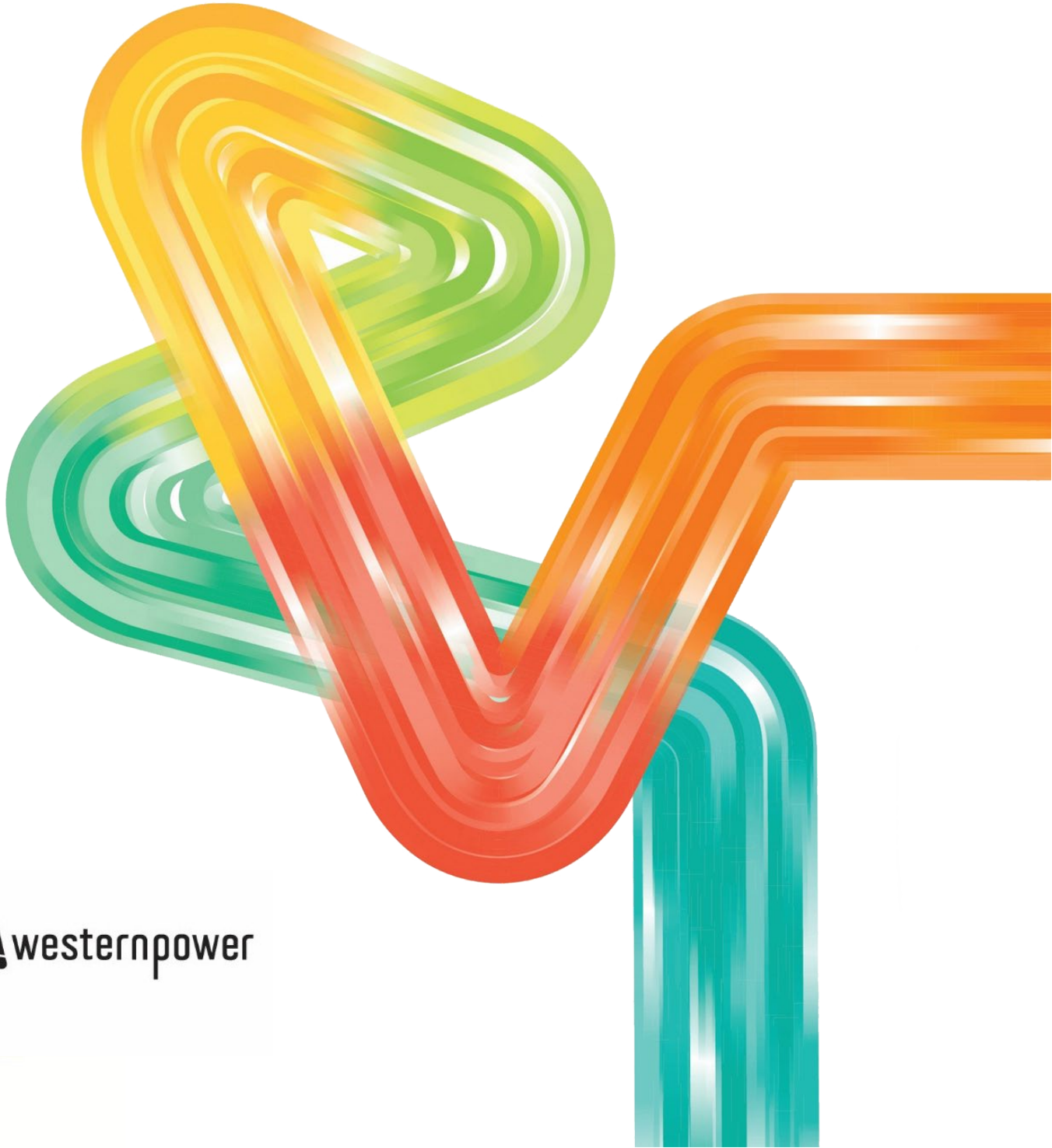

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Document Information

Title	Draft NCESS Service Specification
Subtitle	South West Interconnected System (SWIS) Network Support

Document History

Rev No	Date	Amended by	Details of amendment
0.1	16 January 2026	Ryan Veerhuis	Initial draft
0.2	2 February 2026	Ryan Veerhuis	Incorporating GT feedback

Contents

1. Introduction

1.1 Purpose and scope

1.1.1 Western Power has prepared this draft NCESS Service Specification in accordance with clause 3.11B.1 and 3.11B.5 of the Electricity System and Market Rules (ESM Rules). This draft NCESS Service Specification includes:

a. the service requirements;

b. the expected technical capability of a facility or equipment that may be able to provide the service;

c. the likely network locations where the service is to be provided;

d. the maximum quantity of the service required;

e. the expected commencement and duration of the service;

f. the reasonable expectation of the frequency of service utilisation, the expected duration of each utilisation and when the service is expected to be utilised during typical days;

g. any operational requirements or limitations;

h. the material contractual terms associated with the NCESS, including required pricing structure;

i. the selection criteria that may apply to the NCESS Submissions; and

j. any other relevant matters.

1.2 Definitions

1.2.1 Terms defined in the *Electricity Industry Act 2004*, the ESM Regulations and the ESM Rules have the same meaning in this document unless the context requires otherwise.

1.2.2 Capitalised terms used in this document have the meaning given in the ESM Rules unless specified in Table 1.

Table 1: Definitions and acronyms

Term	Meaning
Activation	The period in the which the Service is operating under the terms of the NCESS contract
Activation Notice	Means a notice issued to a NCESS provider for the Service to operate in accordance with this NCESS Service Specification and an NCESS Contract.
Activation Period	The period from 1st December one year to 31st March the following year (inclusive)
Activation Fee	The fee for the operation of the Network Support Service per MW/hr
Approval to Operate	Western Power's approval for a behind the meter, embedded generation system to operate
Availability Fee	The fee for making the network support service available per MW
Contract Term	The period (specified in paragraph 2.5 of this document) during which the NCESS provider must make the Service available.

Term	Meaning
ESM Rules	Electricity System & Market Rules
Maximum NCESS Contract Amount	The maximum amount that is payable to the NCESS provider under the NCESS Contract on the assumed basis that the Service is available during each Dispatch Interval in the Availability Period.
MW	Mega Watt
MW/hr	Mega Watt hour
Network Support Service (NSS)	The service provided by a supplier under the NCESS Contract
Service	Has the meaning given in section 2 of this document.
Service Equipment	The Registered Facility or Unregistered Equipment from which the Service is required to be provided under the NCESS Contract.
Service Period	Has the meaning given in section 2 of this document.
Service Quantity	The quantity of the Service that the NCESS provider is required to provide under the NCESS Contract.
SWIS	South West Interconnected System
Unregistered Equipment	Means any facility or equipment that is not registered and not required to be registered under this document.

2. Service details

2.1 Service requirements

2.1.1 This draft NCESS Service Specification is for a Network Support Service at locations defined in section 2.3. The Service is required for energy supply or reduction of energy withdrawal at the distribution high voltage feeder level to maintain feeder loading below planning limits in accordance with table 2 and Appendix A. This opportunity is open to both existing and new facilities and facilities are not required to be registered.

2.2 Expected technical capability of a facility or equipment that may be able to provide the Service

2.2.1 The expected technical capability of a facility or equipment that may be able to provide the NSS must be sufficient to form and sustain an energy supply or reduction of energy withdrawal in line with the following requirements:

- providing the energy supply or reduction of energy withdrawal as agreed in the NCESS Contract, within the Activation Period and on issuing of an Activation Notice.
- sustaining the NSS for the period agreed in the NCESS Contract, within the Activation Period and on issuing of an Activation Notice. Each service has a maximum duration, as per the specification in Appendix A. A minimum duration is not specified. Western Power may contract and activate multiple NSS to cover the required service duration where a single, cost-effective, NSS is not available.
- sustaining the NSS at a minimum of 95% of the service quantity required for each NSS location.

2.2.2 A NCESS provider is required to comply with all applicable ESM Rules.

2.3 Service locations

The NSS is required at the locations shown in table 2 and with further specification in appendix A. The facilities providing the NSS must be electrically connected to the Distribution feeders in table 2 via the high and / or the low voltage network. Where the NSS will be provided by small number of large Distributed Energy Storage Systems, the Grid connection point of the systems will be subject to Western Power approval with respect to suitability to meet the NSS service requirements. Further specific Western Power network information can be provided on request.

Table 2: NSS locations and power requirements

Distribution Feeder	Substation Location	Active Power Requirement (MW)		
		2026/27	2027/28	2028/29
A503	Westminster	0.2	0.3	0.3
A506	Westminster	1.1	1.3	1.5
A514	Westminster	1.0	1.2	1.4
APM504	Bibra Lake	1.3	2.6	3.9
APM511F	Bibra Lake	1.1	2.1	3.2
COL307	Como	0.9	1.1	1.26
COL 317	Como	0.4	0.4	0.5
COL327	Como	1.0	1.2	1.4
COL339	Como	0.6	1.1	1.7
G504	Gosnells	0.8	1.7	2.5
G506	Gosnells	1.0	2.1	3.1
G514	Gosnells	0.8	1.5	2.3
G515	Gosnells	0.8	0.9	1.1
JTE302R	East Perth	1.0	2.0	3
JTE315F	East Perth	0.6	1.2	1.8
JTE321F	East Perth	0.6	0.7	0.8
JTE323F	East Perth	0.7	0.8	0.9
JTE330F	East Perth	0.5	1.1	1.6
OC505	O'Connor	1.2	2.3	3.5
OC508	O'Connor	0.9	1.1	1.3
OC517	O'Connor	0.7	1.3	2
BSN540	Busselton	0.5	1.1	1.6
BSN557	Busselton	1.2	2.5	3.7
TOTAL		18.9	31.5	44.4

2.4 Service Quantity Required

2.4.1 Submission(s) in response to this draft NCESS Service Specification must specify a Service Quantity.

2.4.2 The Service Quantity must be in accordance with the provisions specified for each location in appendix A; however, where the total specified Service Quantity cannot be provided, Western Power may still consider and accept a reduced Service Quantity, as it may engage multiple NSS providers to meet the required service specification.

2.5 Contract term and expected service utilisation

2.5.1 The contract term will have an anticipated expiry on 31 March 2029 (irrespective of the Contract Commencement date). The contract duration is expected to be between 1 to 3 years, with Contract Commencement from December 2026, dependent on service availability and internal Western Power approvals.

2.5.2 The NCESS provider must make the NSS available for Western Power to call upon as required.

2.5.3 The maximum duration of each Activation varies and is defined for each feeder, as per the specification in appendix A.

2.5.4 Each service will be activated up to a maximum of 20 times per each Activation Period.

NCESS Service Specification feedback

Western Power seeks feedback (through EOIs in response to this draft NCESS Service Specification) on the ability of potential NCESS providers to deliver the service based on the contract terms specified, and any commercial benefits associated with any alternative durations or extensions to the contract term.

3. Operational requirements or limitations

3.1 Control and communication requirements

3.1.1 The NCESS service provider must provide a B2B communication system that:

i) Can safely integrate with Western Power's NSS systems for activation and verification purposes

ii) Enables Western Power's receipt of the data covered in section 3.1.2

iii) Accepts or rejects an Activation Notice from Western Power

3.1.2 The NCESS provider must provide the following verification data of the Service provided within 5 business days of the service provision.

Time series data for all NMIs providing the Service for each time interval commencing 30mins prior to the NSS Activation start until the end, including:

- Time stamp (interval start)
- NMI
- DER type
- DER Control signal
- DER active power
- Total NSS active power

3.1.3 The energy supply or reduction of energy withdrawal as agreed in the NCESS Contract takes priority over other system services, however, can be provided coincident to other systems services.

3.1.4 Western Power will provide an Activation Notice at least 12 hours in advance of the Service being required.

3.2 Minimum availability requirement

3.2.1 A minimum availability of 95% is required.

3.2.2 The NCESS provider must notify Western Power within 2 business days of any unavailability periods, after changing or modifying the Service and/or equipment in a way that reduces or could reasonably be expected to reduce the availability of the Service.

3.2.3 Western Power will require the NCESS provider (at the NCESS provider's cost) to conduct a test of the Service and/or equipment ahead of the NCESS Contract start date and ahead of each 1 December for the duration of the contract, to demonstrate that the Service complies with the NCESS Contract and with applicable standards, including but not limited to; the ESM rules, NQRS code and the Western Power technical rules.

3.2.4 The NCESS provider must take remedial action in the event of Service unavailability.

3.2.5 In the event the Service is unavailable for Activation under the NCESS contract, there will be a reduction in payments by Western Power depending on the duration of the unavailability[1].

3.2.6 The NCESS provider must provide the participating NMIs associated with providing the Service aligned to the capacity agreed in the NCESS contract.

3.2.7 The NCESS provider must provide equipment information to show the service is capable of providing the Service Quantity.

[1] Excluding acceptable planned outages to be agreed between Western Power and the NCESS provider as part of contract negotiations.

4. General

4.1 Material contract terms

4.1.1 All items identified in this NCESS Service Specification are material contract terms.

4.2 Conditions Precedent

4.2.1 The NCESS Contract will be subject to the following conditions precedent, which must be satisfied by the date specified in paragraph 2.5:

By Western Power:

a. Western Power has received funding approval for the NCESS Contract;

By the NCESS provider:

a. all approvals for any facility to be constructed by the NCESS provider for the purpose of providing NSS, must be obtained by the NCESS provider;

b. a connection contract permitting the facility to be connected to Western Power's network must be executed by the NCESS provider;

c. the equipment has completed all tests for the contracted capacity as required by Western Power and to Western Power's satisfaction, to demonstrate compliance with the Service requirements;

d. each connection that forms part of the Service has been issued:

   i. an Interim Approval to Operate or an Approval to Operate

e. the NCESS provider and the facility have met all requirements under the ESM Rules to entitle the NCESS provider to provide the Services; and

f. a scheduled maintenance plan for the Contract Term commencing on the date specified in paragraph 2.5 has been provided by the NCESS provider for the Service.

4.2.2 Western Power must determine satisfaction (or otherwise) of each condition precedent within 3 business days of the date Western Power considers (at Western Power's sole discretion) that all information relevant to that condition precedent has been provided or becomes available to Western Power.

4.2.3 To avoid doubt, Western Power may request further information from the NCESS provider at any time for the purposes of paragraph 4.2.2.

4.2.4 If Western Power determines under paragraph 4.2.3 that the condition precedent is satisfied, Western Power must set the date of satisfaction as the date when the condition precedent was satisfied, as reasonably determined by Western Power.

4.3 No exclusivity

4.3.1 The NCESS provider acknowledges and agrees that Western Power may engage any number of other contractors to provide services that are the same or materially equivalent to the Service during the Contract Term.

4.4 Extent of liability

4.4.1 Separate liability limits will apply for Western Power and the NCESS provider.

4.4.2 For Western Power:

(a) subject to paragraph 4.4.2(b) and other than in respect of any unpaid fees, Western Power's liability is limited to the prescribed maximum amount for the purposes of section 126 of the *Electricity Industry Act 2004* and regulation 52 of the ESM Regulations.

(b) Western Power is not liable for:

(i) indirect damages or losses;

(ii) loss of market, opportunity or profit (whether direct or indirect); or

(iii) damages or losses to the extent that they arise from the NCESS provider's failure to act in accordance with the NCESS Contract, a law (including the ESM Rules) or good electricity industry practice.

4.4.3 For the NCESS provider:

(a) subject to paragraph 4.4.3(b), the total amount recoverable from the NCESS provider in respect of any and all claims arising out of any one or more events during the Contract Term with respect to, arising from, or in connection with, the NCESS Contract or the provision of the Service is limited to the lesser of the NCESS Contract value and $5 million.

(b) the NCESS provider is not liable for:

(i) indirect damages or losses;

(ii) loss of market, opportunity or profit (whether direct or indirect); or

(iii) damages or losses to the extent that they arise from Western Power's failure to act in accordance with the NCESS Contract, a law (including the ESM Rules) or good electricity industry practice.

4.5 Termination clauses

4.5.1 Western Power may terminate the NCESS Contract if a condition precedent is not satisfied by the condition precedent satisfaction date and Western Power (in its sole discretion) does not waive it.

5. Payment

5.1 Monthly fixed fee

5.1.1 The monthly fixed fee is the Availability Fee for the relevant month, less any reductions for unavailability.

5.2 Monthly variable fee

5.2.1 The monthly variable fee is the sum of the Activation Fees relating to the operation of the Service.

5.3 Total monthly fee

5.3.1 The total monthly fee is the sum of the monthly fixed fee and the monthly variable fee.

6. Selection Criteria

6.1 Compliance and Assessment

6.1.1 In accordance with clauses 3.11B.9, 3.11B.10 and 3.11B.11 of the ESM Rules, Western Power will apply the selection criteria specified in Table 3 to the NCESS Submissions.

Table 3: Selection criteria

Criterion	Description	Weighting
Valid submission	As required under clause 3.11.B.8 of the ESM Rules, the submission complies with the NCESS Submission form and contains information requested.	Pass / Fail (1/0)
Compliance with specification	As required under clause 3.11B.10(a) of the ESM Rules, the Service complies with the specification as described in the tender and as required in column D of the NCESS Submission form.	Pass/Fail (1/0)
Evidenced delivery dates	As required under clause 3.11B.10(b)(i) of the ESM Rules, sufficient evidence has been provided to support NCESS delivery dates for new Services and/or equipment.	Pass/Fail (1/0)
Environmental Approvals	As required under clause 3.11B.10(b)(ii) of the ESM Rules, sufficient Environmental Approvals have been granted.	Pass/Fail N/A or (1/0)
Project methodology	Western Power's assessment of the project methodology and milestones, and likelihood that the project will achieve key dates.	20%
Technical capabilities	Assessment of technical requirements as outlined in this Service Specification. The ideal NCESS provider would meet the Service requirements whilst offering enhanced system benefits, and system supporting capabilities.	40%
WAIPS	Assessment on NCESS provider's Western Australian Industry Participation Plan to maximise opportunities for local business. Refer to 6.2.2.	10%
Price	Pricing will be evaluated on a value for money basis.	30%

6.2 Due Diligence and Legislative Requirements

6.2.1 For cyber security purposes, any NCESS provider is required, where applicable, to adhere to the AESCSF when the NCESS provider or any of its subcontractors develops, accesses, transmits, processes, stores or otherwise handles Western Power sensitive operational information or other sensitive data.

6.2.2 Western Australian Industry Participation Strategy (WAIPS). NCESS provider must complete all applicable sections of the template Participation Plan in order to demonstrate the NCESS provider's commitment in relation to the participation by the local industry in the performance of the NCESS provider's obligations under the Contract. Where the Respondent is a Government Trading Enterprise (GTE), WAIPS does not apply and a WAIPS Participation Plan is not required. Click this link to complete the Participation Plan: <not required in Expression of Interest stage, link will be provided at the Call for NCESS Submissions >

6.2.3 Regional Price Preferences. Eligible businesses can request the application of the Regional Price Preference and/or the Regional Content Preference as outlined in the WA Buy Local Policy 2022. To be eligible for the Regional Price Preference the NCESS provider must provide evidence that they maintain a permanent operation office within 200km of the contract Point of Delivery excluding the Perth Metropolitan Area.

6.2.4 Where deemed necessary, a due diligence review may be undertaken on compliant NCESS Submissions. Evaluation scores may be moderated as a result of this process. The due diligence review may include:

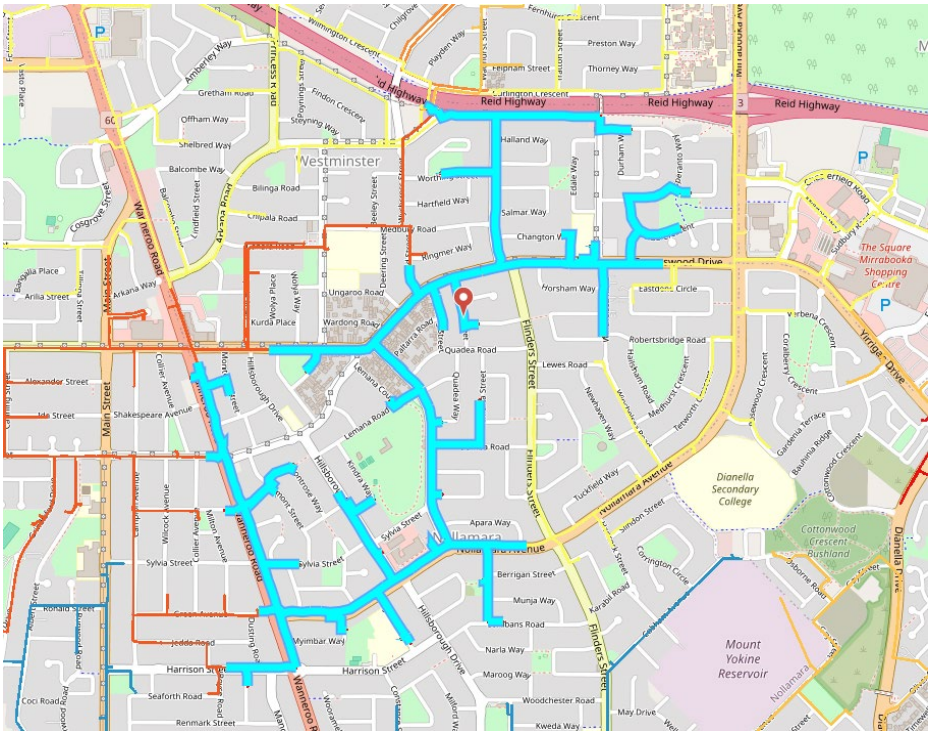
- WHSE prequalification
- Financial due diligence
- Reference checks
- Site audits
- Overall risk assessment of the proposal

Appendices

Appendix A - Service locations and specification

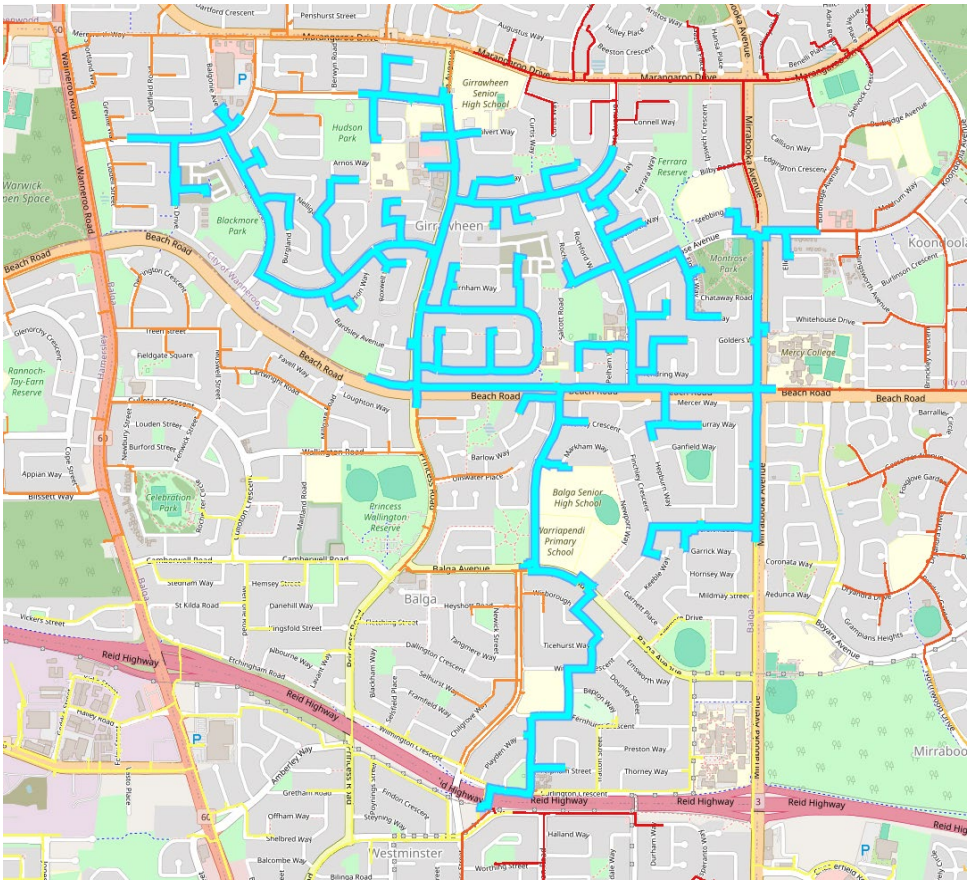
The location and service specification for the Network Support Services sought under this NCESS event are shown below.

Feeder: A503 | Substation Location: Westminster



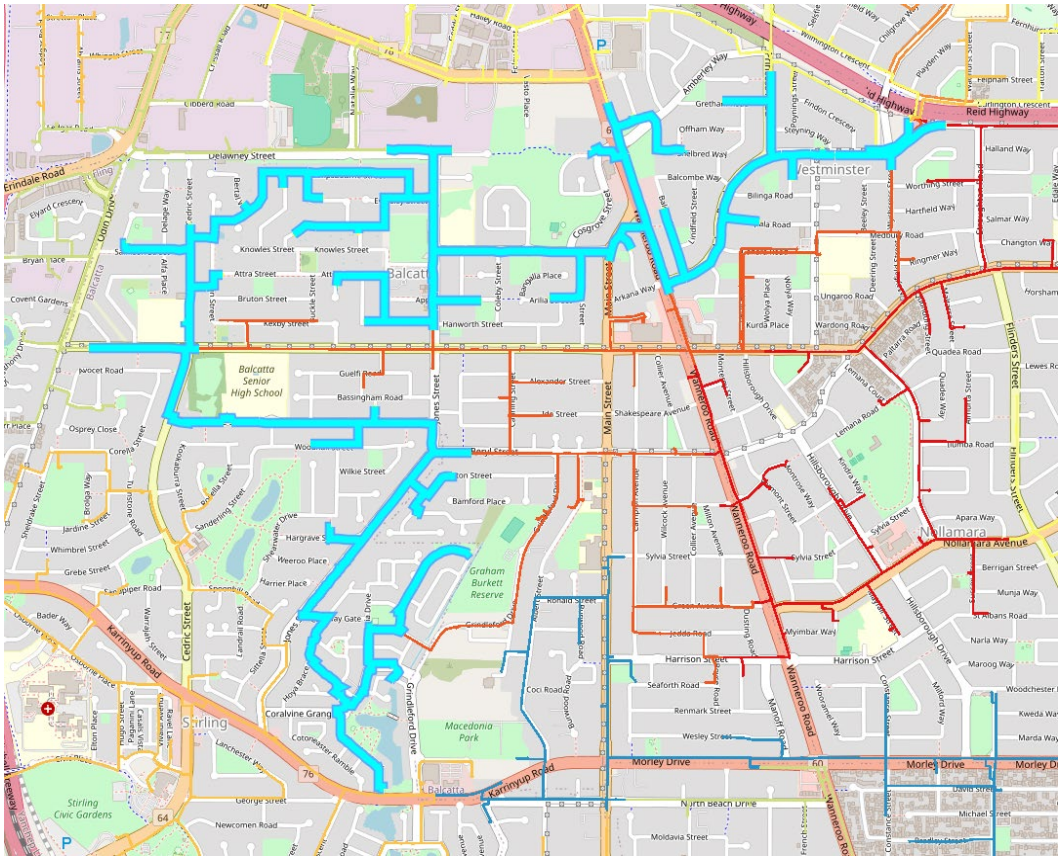
Firm Service for Feeder A503	26/27	27/28	28/29
NSS Active Power (MW)	0.2	0.3	0.3
NSS Energy (MWh)	0.4	0.5	0.6
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	2.4	2.4	2.4
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: A506 | Substation Location: Westminster



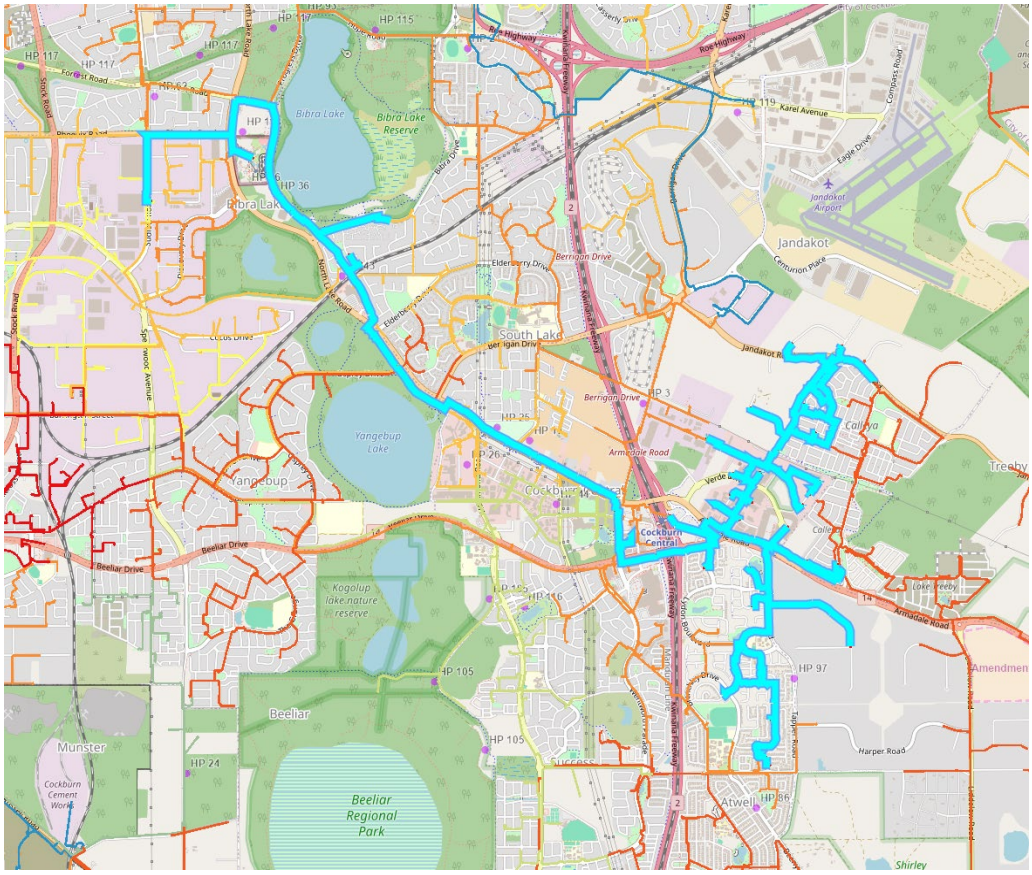
Firm Service for Feeder A506	26/27	27/28	28/29
NSS Active Power (MW)	1.1	1.3	1.5
NSS Energy (MWh)	3.7	4.3	5.1
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	5	5	5
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: A514 | Substation Location: Westminster



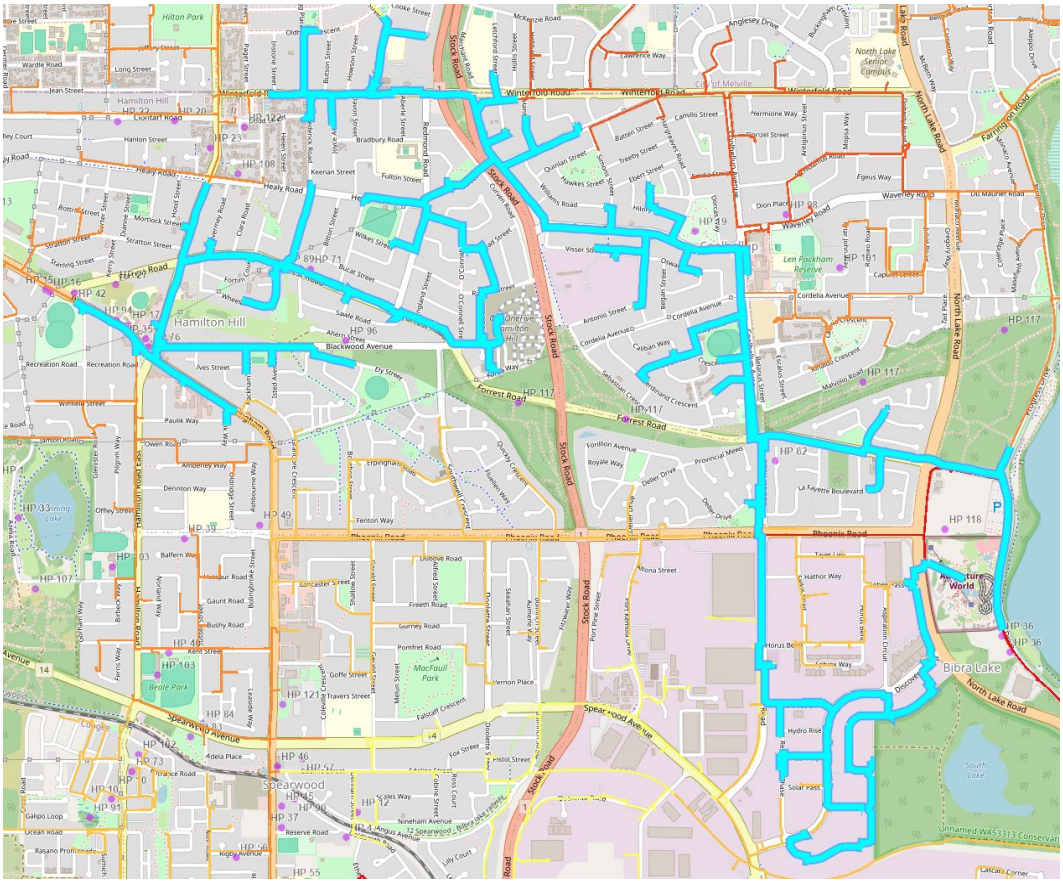
Firm Service for Feeder A514	26/27	27/28	28/29
NSS Active Power (MW)	1.0	1.2	1.4
NSS Energy (MWh)	2.2	2.6	3.1
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	3.8	3.8	3.8
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: APM504 | Substation Location: Bibra Lake



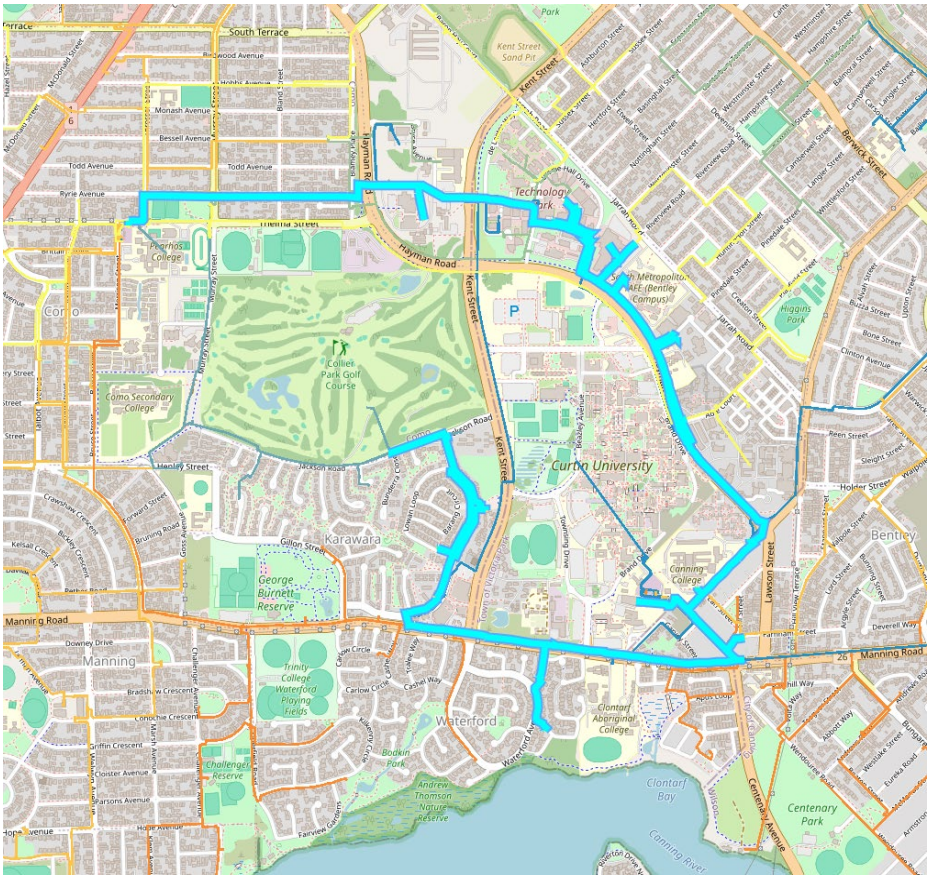
Firm Service for Feeder APM504	26/27	27/28	28/29
NSS Active Power (MW)	1.3	2.6	3.9
NSS Energy (MWh)	5.1	10.2	15.3
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	11:00am - 9:00pm	11:00am - 9:00pm	11:00am - 9:00pm
Maximum Activation Duration (hrs)	6	6	6
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: APM511F | Substation Location: Bibra Lake



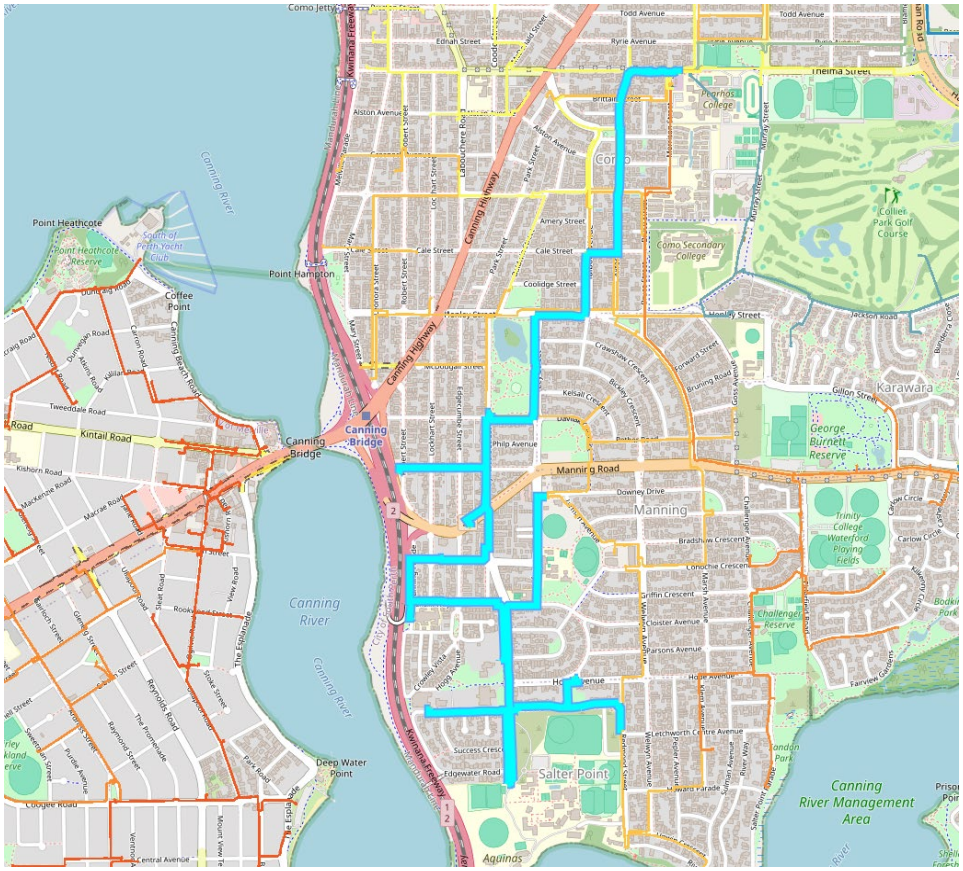
Firm Service for Feeder APM511F	26/27	27/28	28/29
NSS Active Power (MW)	1.1	2.1	3.2
NSS Energy (MWh)	3.4	6.8	10.2
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	5	5	5
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: COL307 | Substation Location: Como



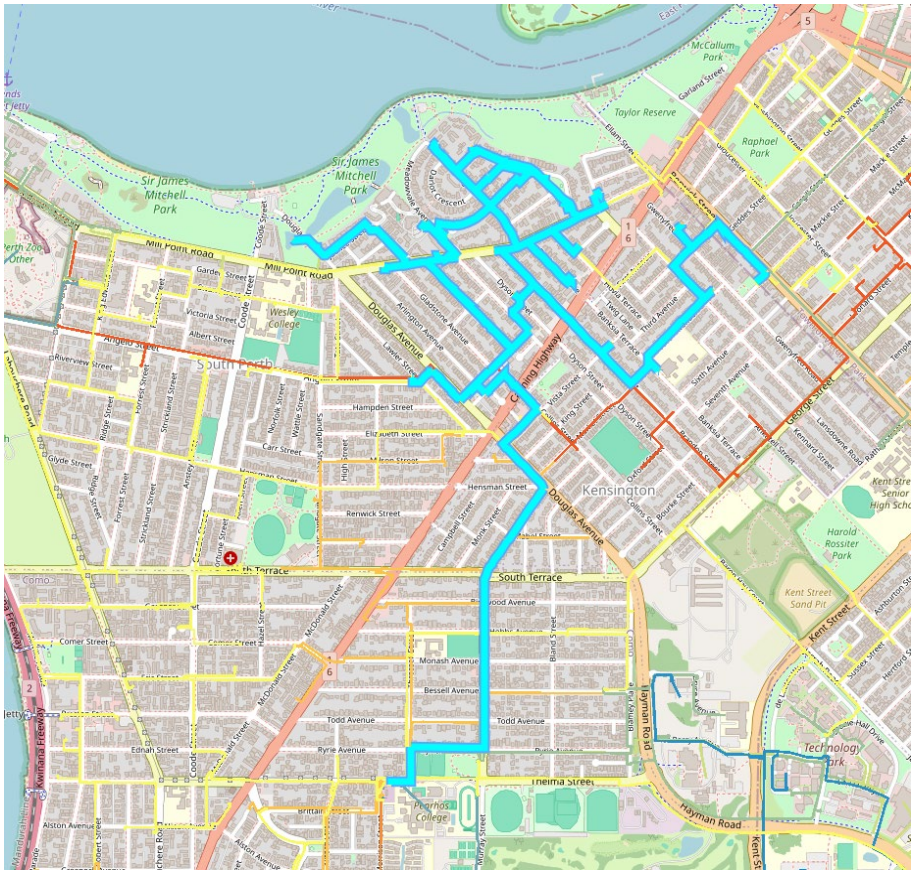
Firm Service for Feeder COL307	26/27	27/28	28/29
NSS Active Power (MW)	0.9	1.1	1.26
NSS Energy (MWh)	4.3	5.0	5.9
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	11:00am - 9:00pm	11:00am - 9:00pm	11:00am - 9:00pm
Maximum Activation Duration (hrs)	9.8	9.8	9.8
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: COL317 | Substation Location: Como



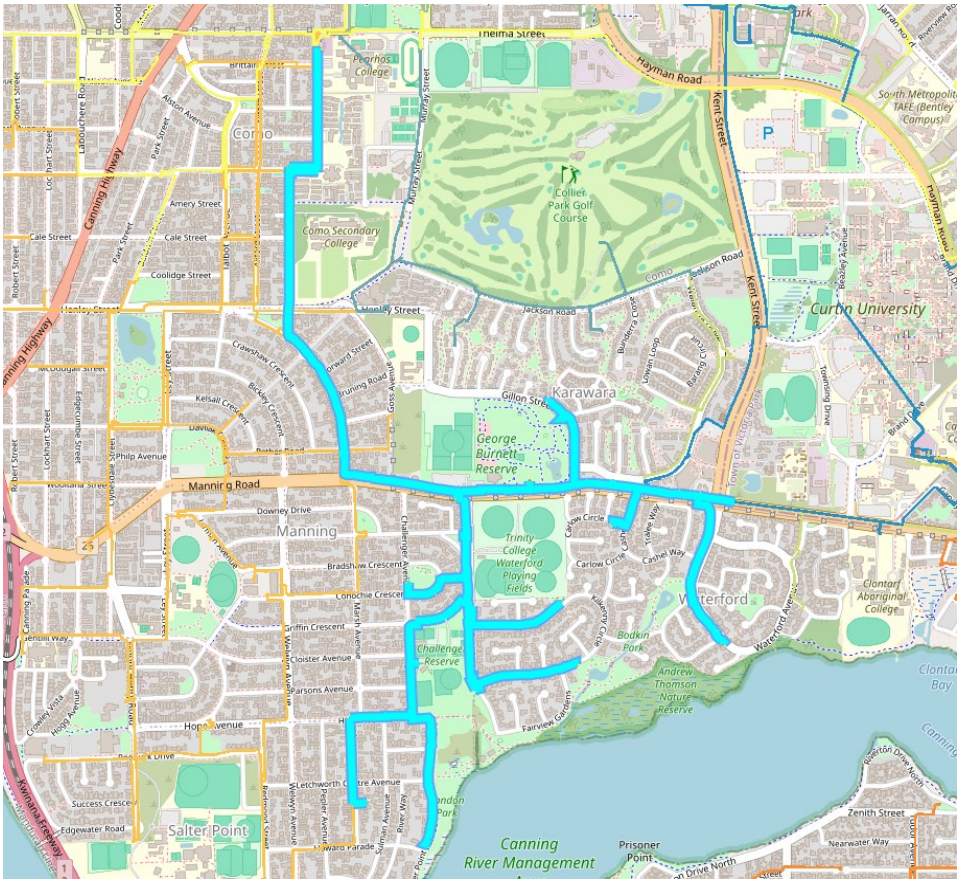
Firm Service for Feeder COL317	26/27	27/28	28/29
NSS Active Power (MW)	0.4	0.4	0.5
NSS Energy (MWh)	0.7	0.9	1
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	3.2	3.2	3.2
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: COL327 | Substation Location: Como



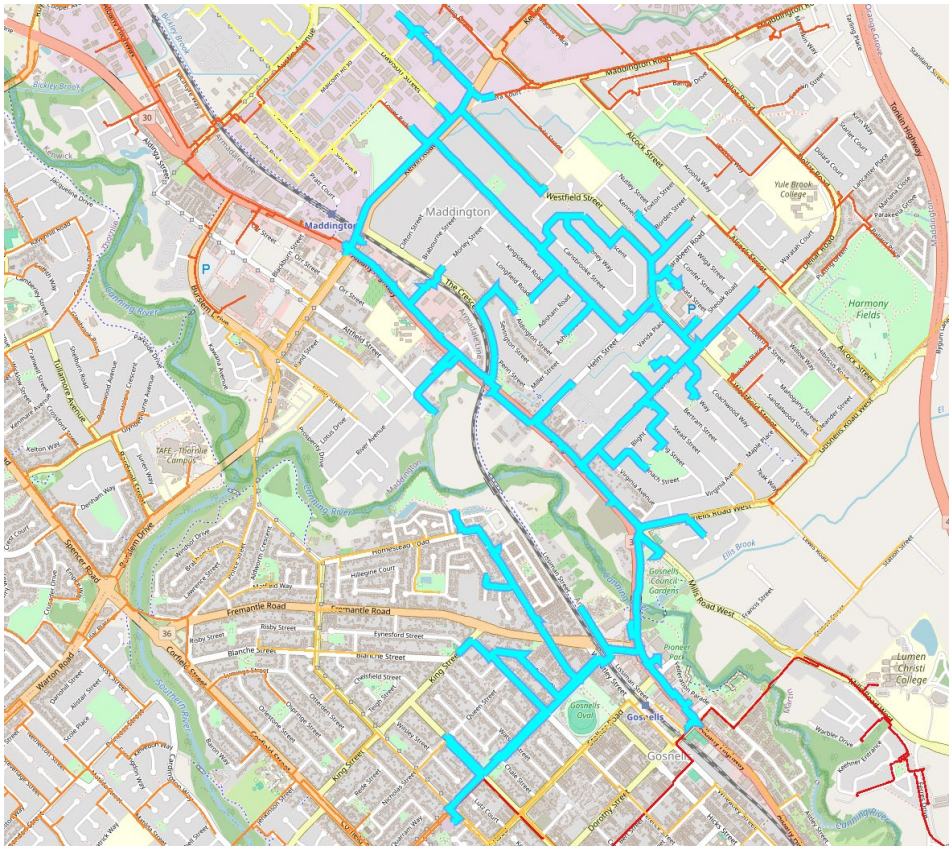
Firm Service for Feeder COL327	26/27	27/28	28/29
NSS Active Power (MW)	1.0	1.2	1.4
NSS Energy (MWh)	3.5	4.1	4.8
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	5	5	5
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: COL339 | Substation Location: Como



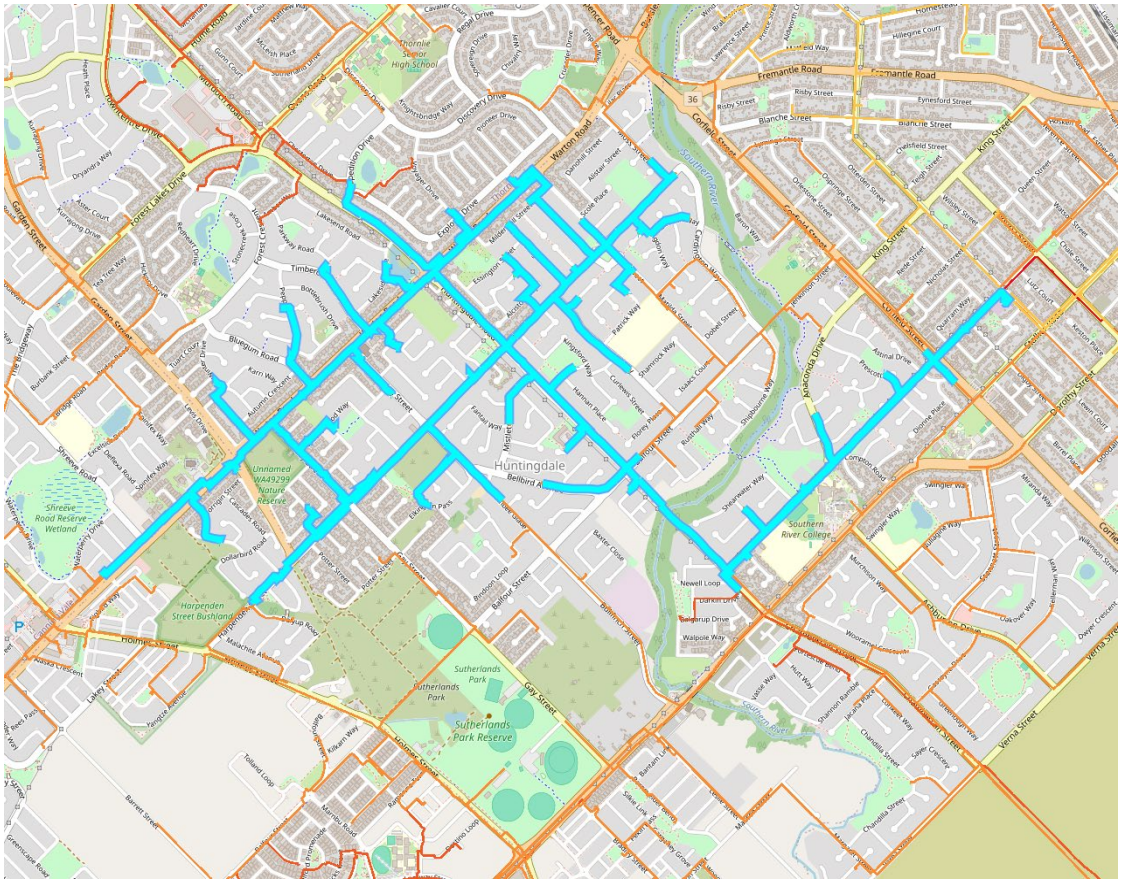
Firm Service for Feeder COL339	26/27	27/28	28/29
NSS Active Power (MW)	0.6	1.1	1.7
NSS Energy (MWh)	2.0	4.0	6
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	5	5	5
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: G504 | Substation Location: Gosnells



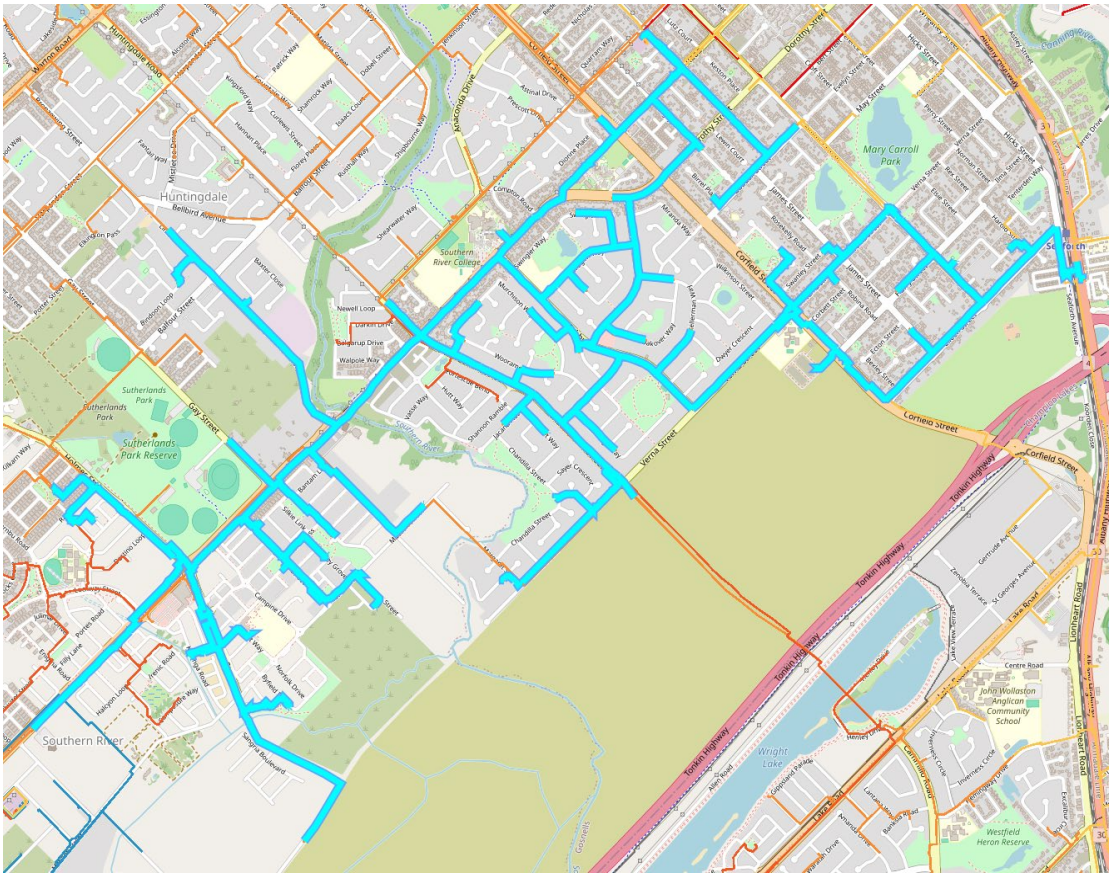
Firm Service for Feeder G504	26/27	27/28	28/29
NSS Active Power (MW)	0.8	1.7	2.5
NSS Energy (MWh)	3.3	6.5	9.8
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	11:00am - 9:00pm	11:00am - 9:00pm	11:00am - 9:00pm
Maximum Activation Duration (hrs)	7.2	7.2	7.2
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: G506 | Substation Location: Gosnells



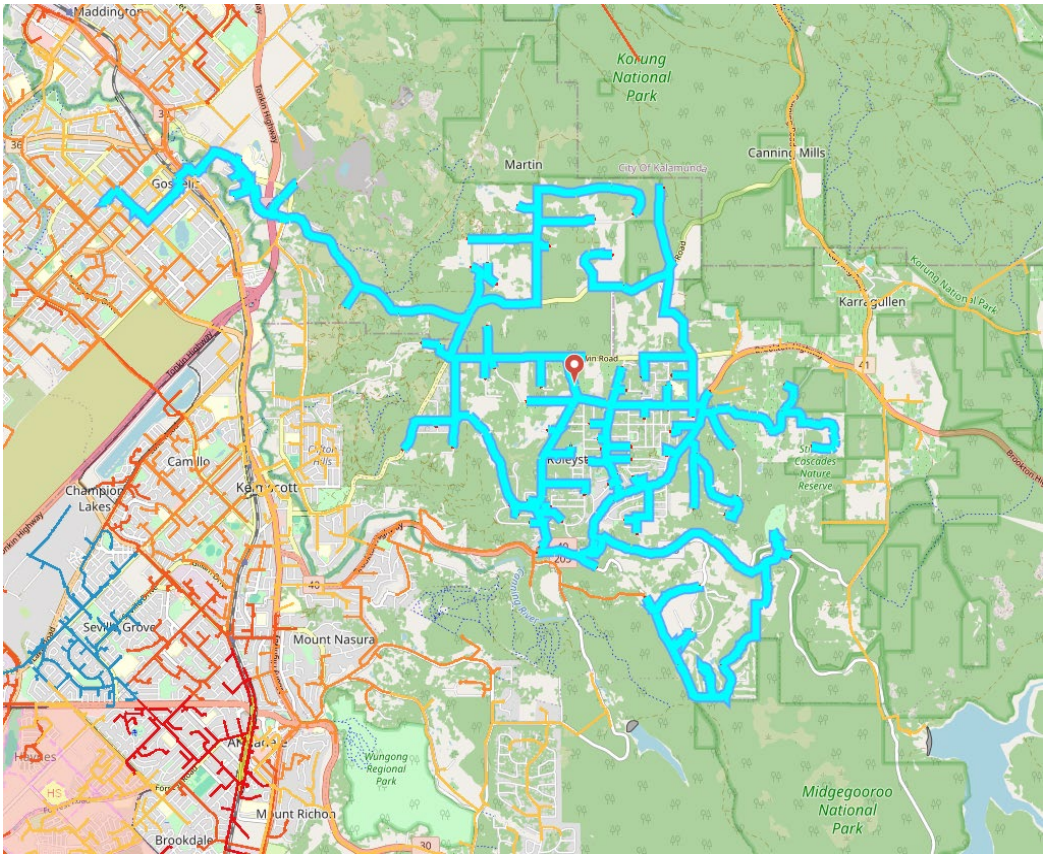
Firm Service for Feeder G506	26/27	27/28	28/29
NSS Active Power (MW)	1.0	2.1	3.1
NSS Energy (MWh)	2.8	5.6	8.4
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	5	5	5
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: G514 | Substation Location: Gosnells



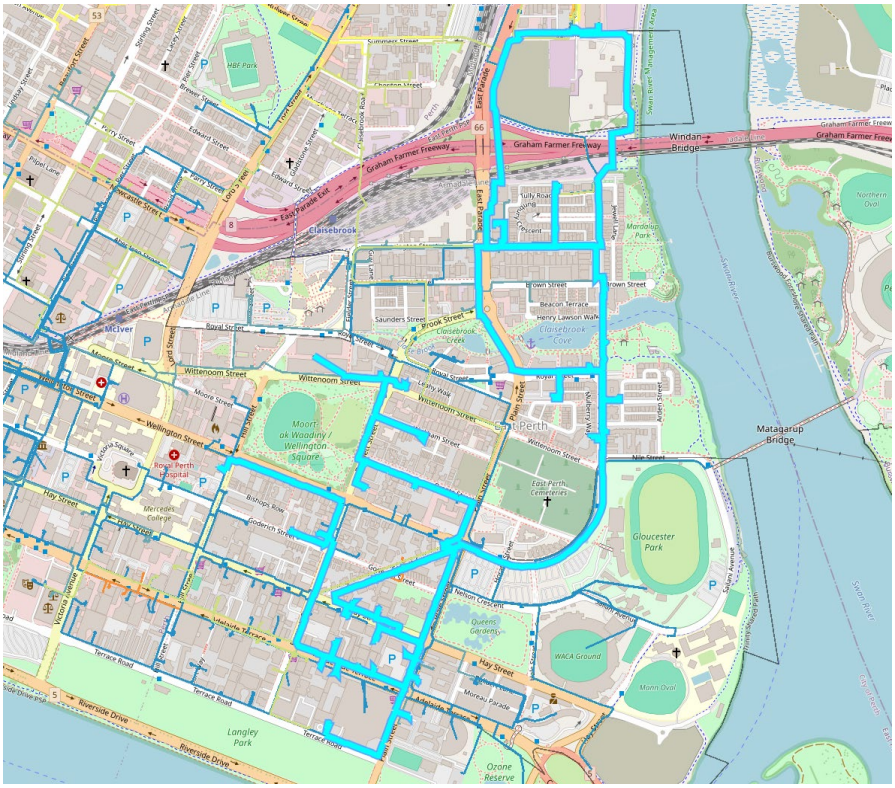
Firm Service for Feeder G514	26/27	27/28	28/29
NSS Active Power (MW)	0.8	1.5	2.3
NSS Energy (MWh)	1.9	3.9	5.8
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	4.3	4.3	4.3
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: G515 | Substation Location: Gosnells



Firm Service for Feeder G515	26/27	27/28	28/29
NSS Active Power (MW)	0.8	0.9	1.1
NSS Energy (MWh)	1.1	1.3	1.5
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	2.4	2.4	2.4
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: JTE302R | Substation Location: East Perth

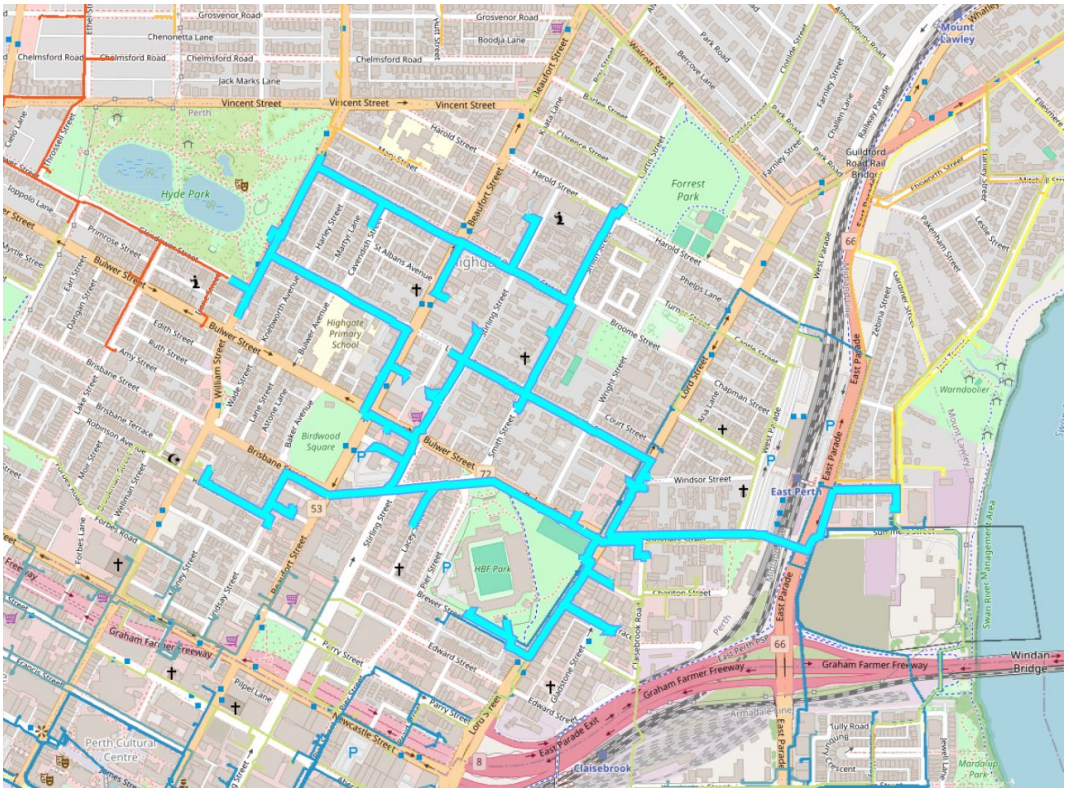


Firm Service for Feeder JTE302R	26/27	27/28	28/29
NSS Active Power	1.0	2.0	3
NSS Energy	8.7	17.5	26.2
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	8:00am - 6:00pm	8:00am - 6:00pm	8:00am - 6:00pm
Activation Duration	10	10	10
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: JTE315F | Substation Location: East Perth

Firm Service for Feeder JTE315F	26/27	27/28	28/29
NSS Active Power (MW)	0.6	1.2	1.8
NSS Energy (MWh)	3.5	6.9	10.4
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	8:00am - 6:00pm	8:00am - 6:00pm	8:00am - 6:00pm
Maximum Activation Duration (hrs)	10	10	10
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: JTE321F | Substation Location: East Perth

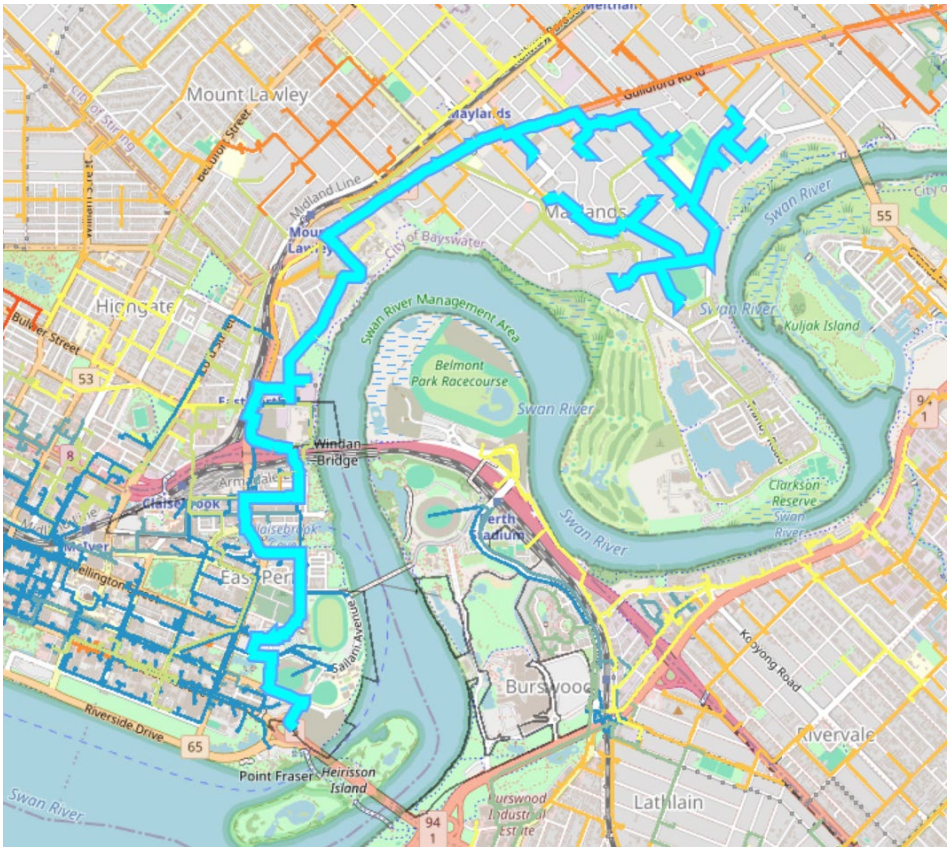


Firm Service for Feeder JTE321F	26/27	27/28	28/29
NSS Active Power (MW)	0.6	0.7	0.8
NSS Energy (MWh)	2.7	3.2	3.8
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	12:00pm - 9:00pm	12:00pm - 9:00pm	12:00pm - 9:00pm
Maximum Activation Duration (hrs)	8.4	8.4	8.4
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: JTE323F | Substation Location: East Perth

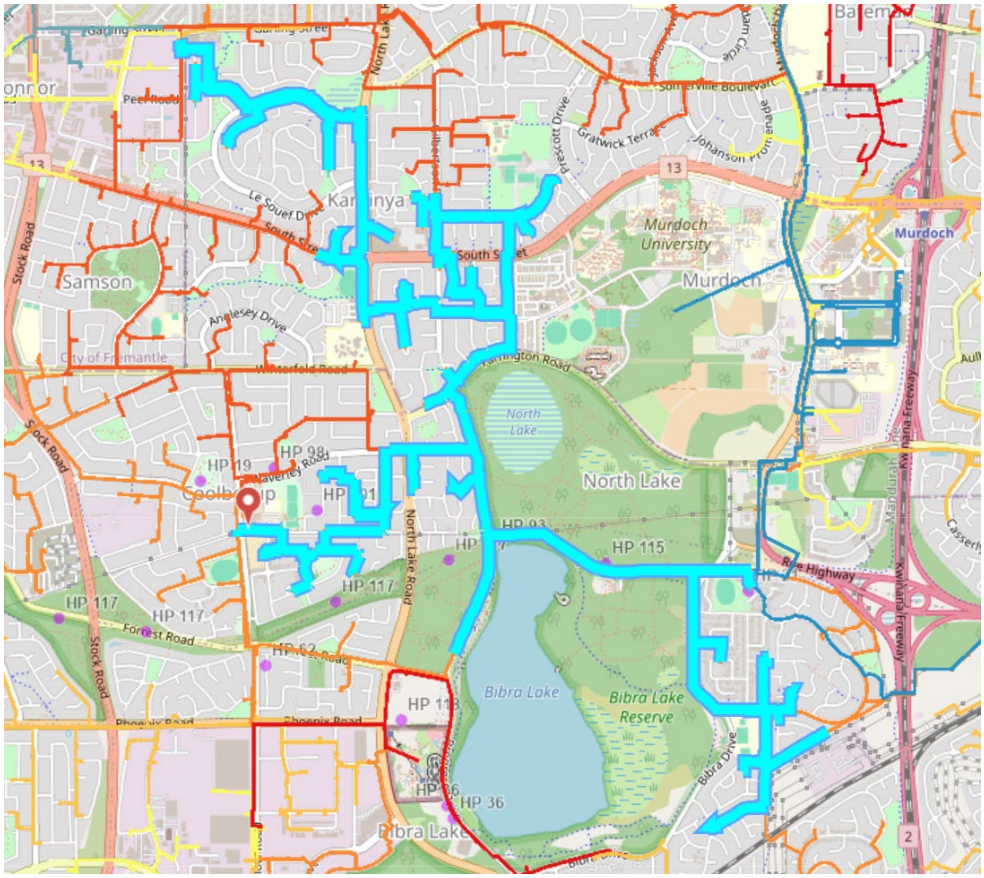
Firm Service for Feeder JTE323F	26/27	27/28	28/29
NSS Active Power (MW)	0.7	0.8	0.9
NSS Energy (MWh)	2.0	2.3	2.7
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	11:00am - 8:00pm	11:00am - 8:00pm	11:00am - 8:00pm
Maximum Activation Duration (hrs)	6.8	6.8	6.8
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: JTE330F | Substation Location: East Perth



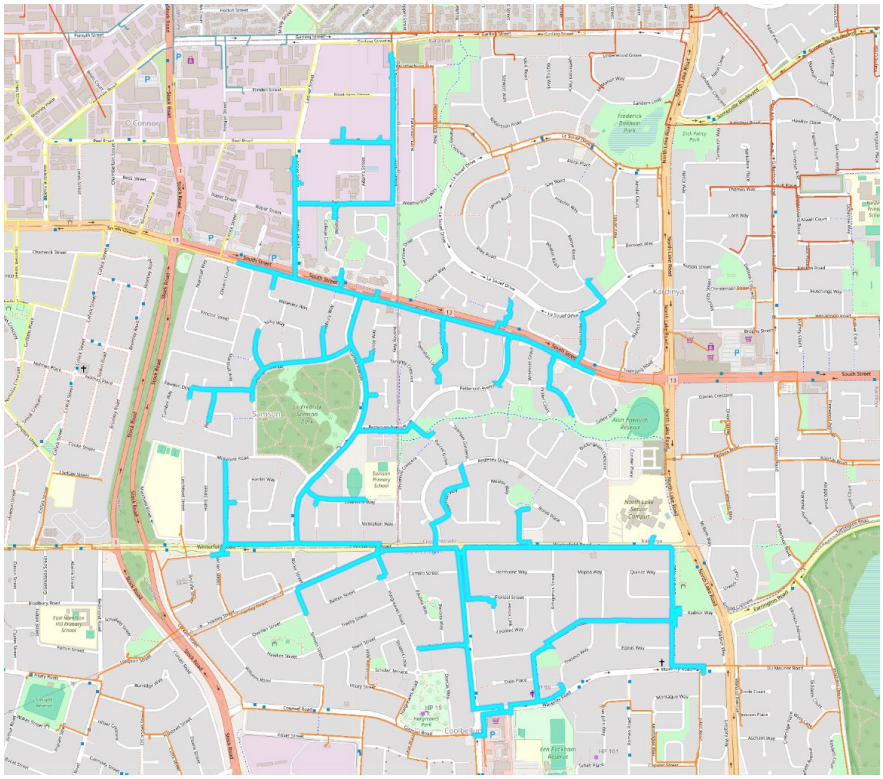
Firm Service for Feeder JTE330F	26/27	27/28	28/29
NSS Active Power (MW)	0.5	1.1	1.6
NSS Energy (MWh)	1.8	3.5	5.3
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	4.9	4.9	4.9
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: OC505 | Substation Location: O'Connor



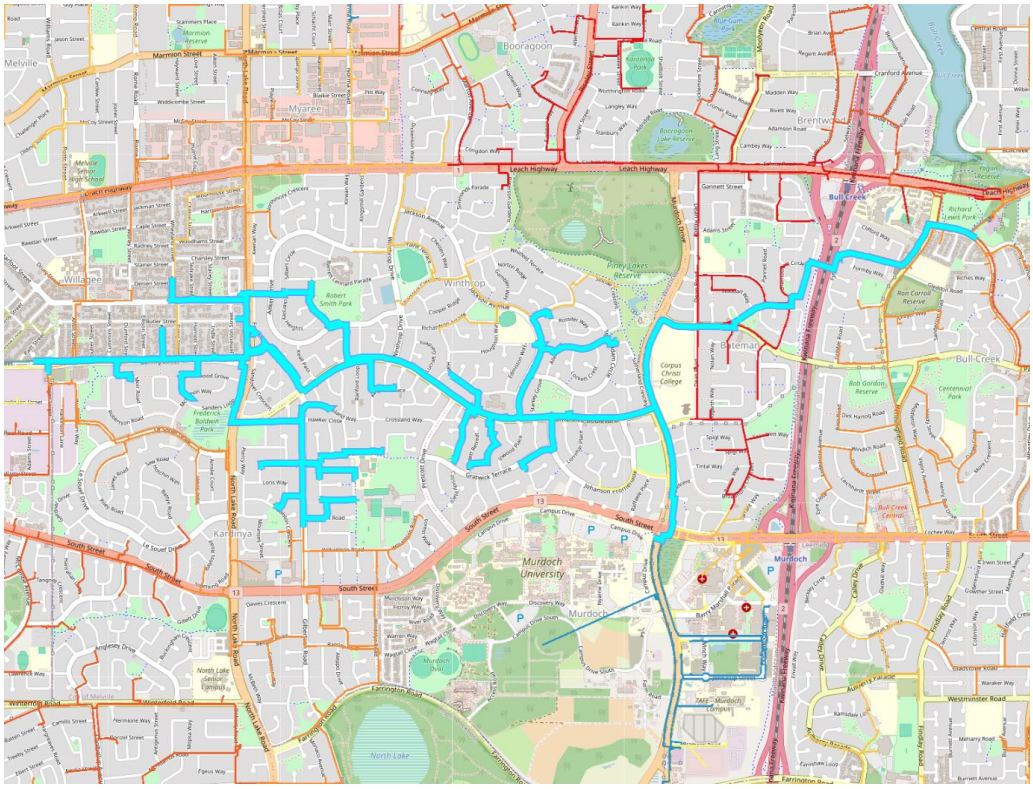
Firm Service for Feeder OC505	26/27	27/28	28/29
NSS Active Power (MW)	1.2	2.3	3.5
NSS Energy (MWh)	2.6	5.1	7.7
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	4.6	4.6	4.6
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: OC508 | Substation Location: O'Connor



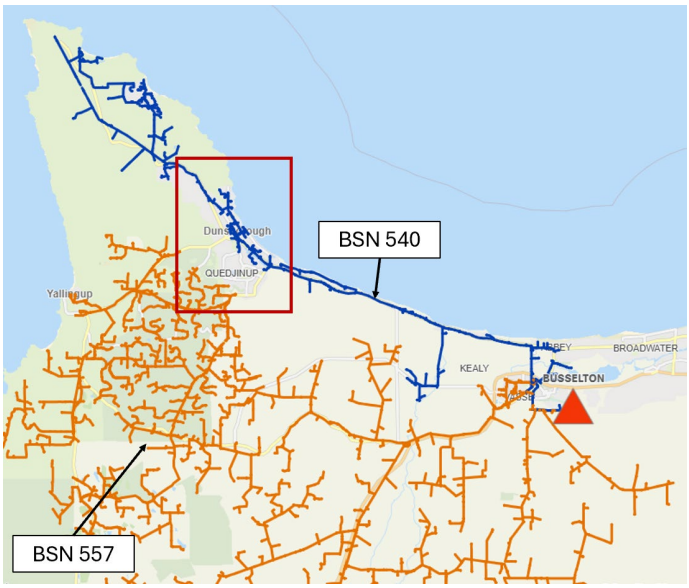
Firm Service for Feeder OC508	26/27	27/28	28/29
NSS Active Power (MW)	0.9	1.1	1.3
NSS Energy (MWh)	1.7	2.0	2.3
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	3.3	3.3	3.3
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

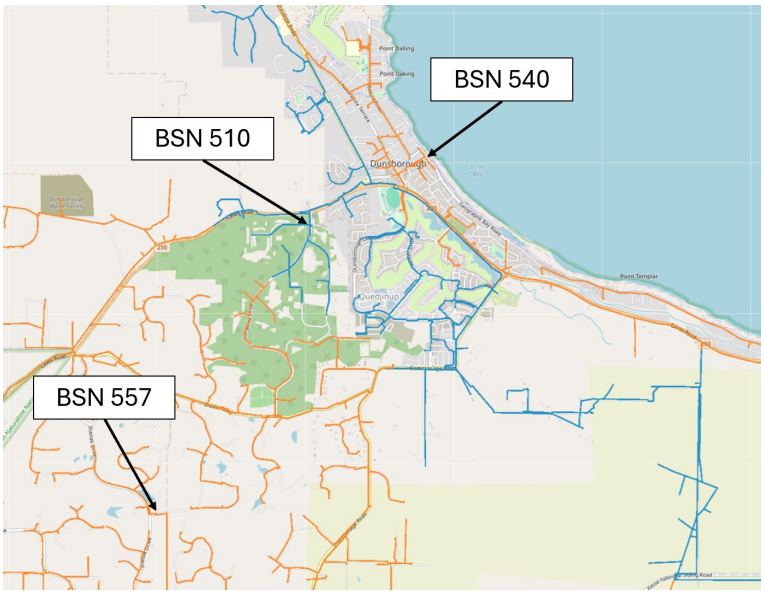
Feeder: OC517 | Substation Location: O'Connor



Firm Service for Feeder OC517	26/27	27/28	28/29
NSS Active Power (MW)	0.7	1.3	2
NSS Energy (MWh)	1.8	3.5	5.3
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	4.2	4.2	4.2
Maximum Number of Activations	20	20	20
Location	NMIs within this feeder		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

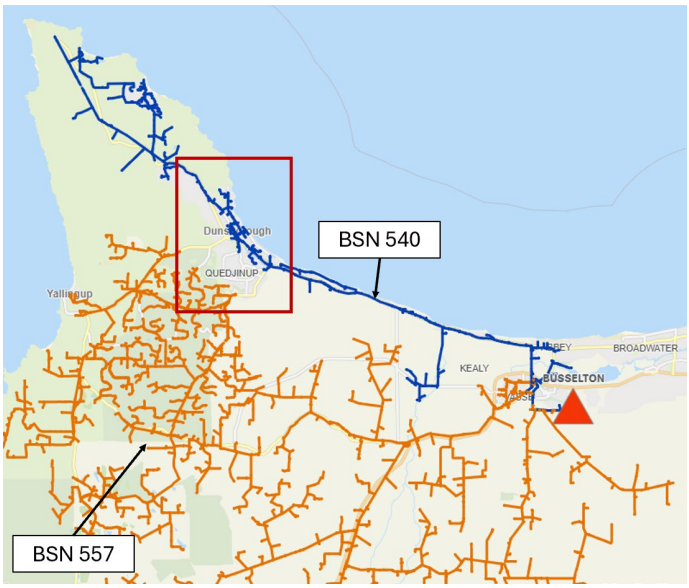
Feeder: BSN540 | Substation Location: Busselton

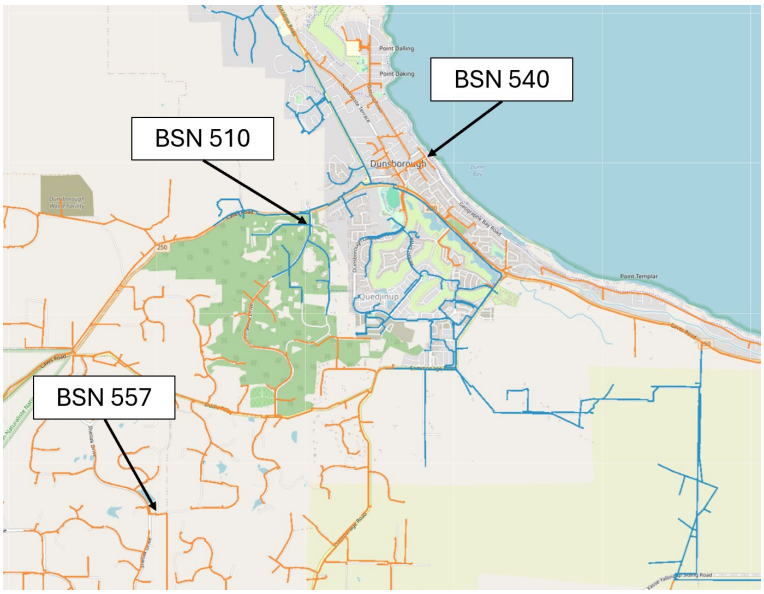




Firm Service for Feeder BSN540	26/27	27/28	28/29
NSS Active Power (MW)	0.5	1.1	1.6
NSS Energy (MWh)	1.0	2.1	3.1
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	3.3	3.3	3.3
Maximum Number of Activations	20	20	20
Location	NMIs within the Dunsborough Town District on this feeder Connection to BSN 510 circuit will be considered (to offload BSN 540/557)		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		

Feeder: BSN557 | Substation Location: Busselton





Firm Service for Feeder BSN557	26/27	27/28	28/29
NSS Active Power (MW)	1.2	2.5	3.7
NSS Energy (MWh)	3.2	6.4	9.6
Availability Period	1 December 2026 – 31 March 2027	1 December 2027 – 31 March 2028	1 December 2028 – 31 March 2029
Activation Window	4:00pm - 9:00pm	4:00pm - 9:00pm	4:00pm - 9:00pm
Maximum Activation Duration (hrs)	4.9	4.9	4.9
Maximum Number of Activations	20	20	20
Location	NMIs within the Dunsborough Town District on this feeder Connection to BSN 510 circuit will be considered (to offload BSN 540/557)		
Minimum Activation Notice (hrs)	12		
Pricing	Availability Fee ($ per Contract) Energy Fee ($ per MWh)		
Performance	Service Levels Non-performance discount/penalty to availability fee		
Verification of Service	Market participant to provide DER telemetry data for all events		